

Reinhold Environmental Ltd.



2010 NO_x-Combustion Round Table & Expo Presentation

February 8 & 9, 2010

Chattanooga, TN

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Southern Company Biomass Power Generation R&D

Reinhold NOx Conference

Jeremiah Haswell – Southern Company

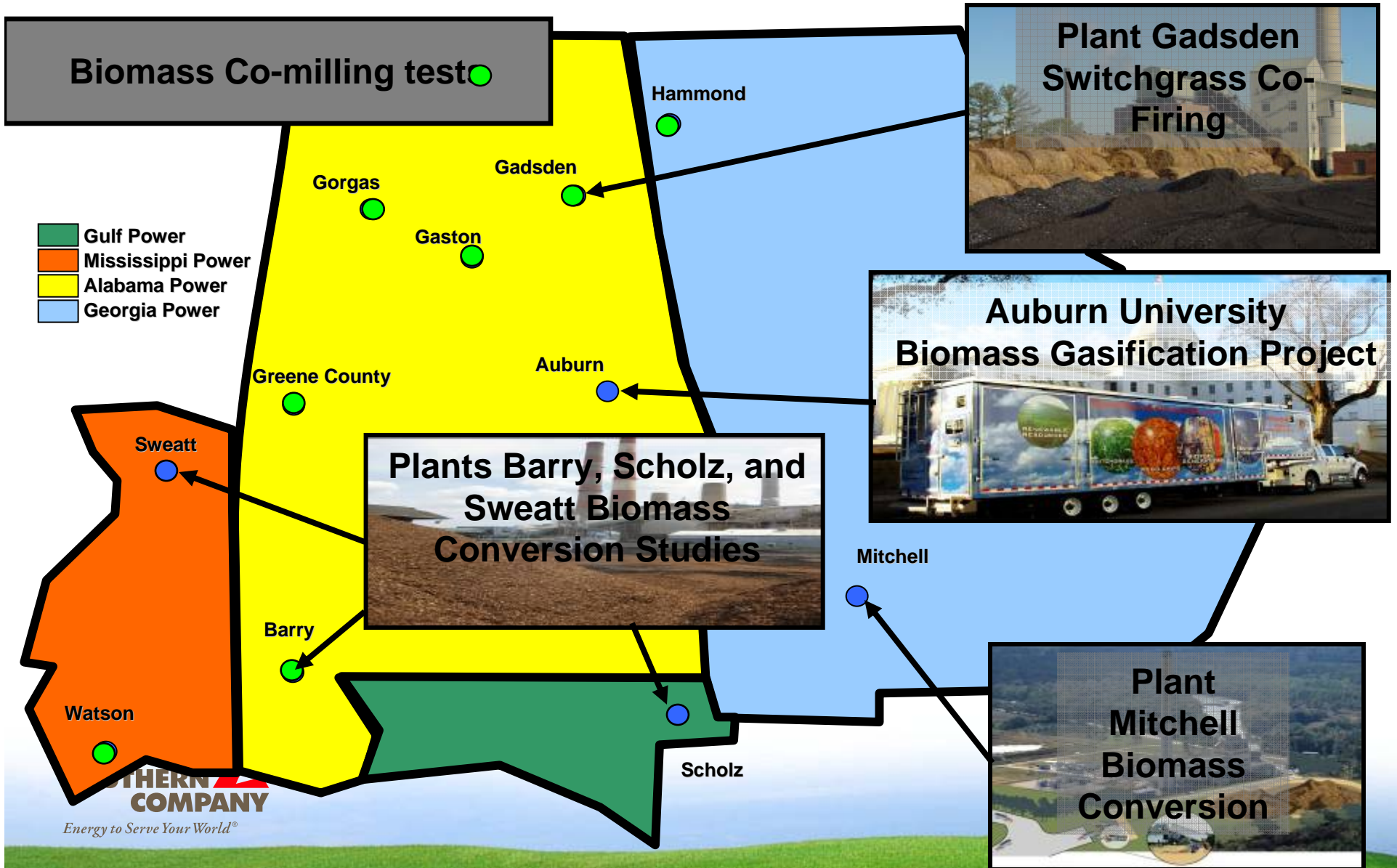
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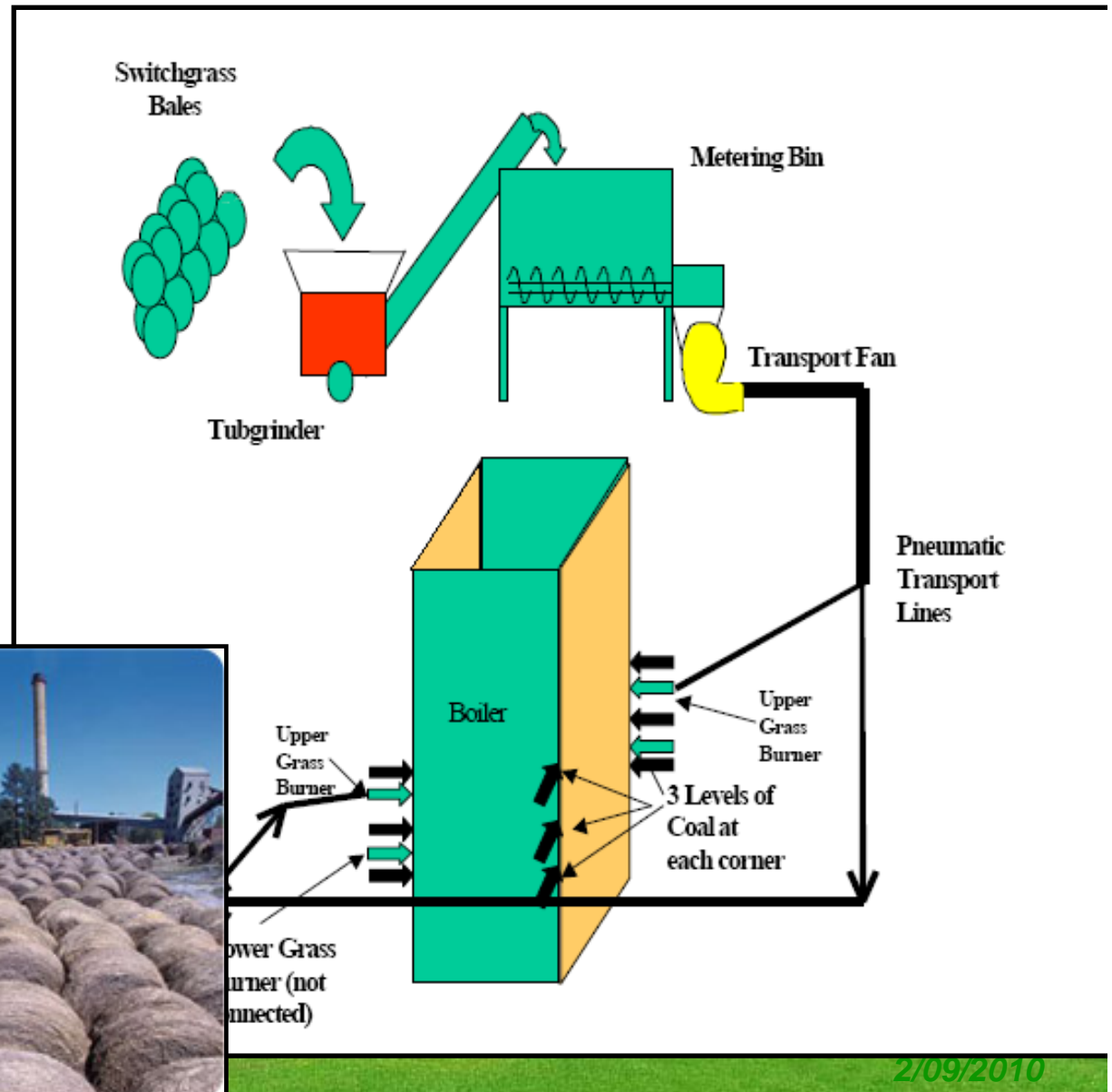
Energy to Serve Your World®

Biomass-to-Power Demonstrations



Plant Gadsden Direct Injection System

- Can co-fire up to 10% by energy at low loads, 5% at high loads
- ~ 3.5 MW
- Giant Miscanthus Testing – 3/2010



Reinhold NOx, Chattanooga



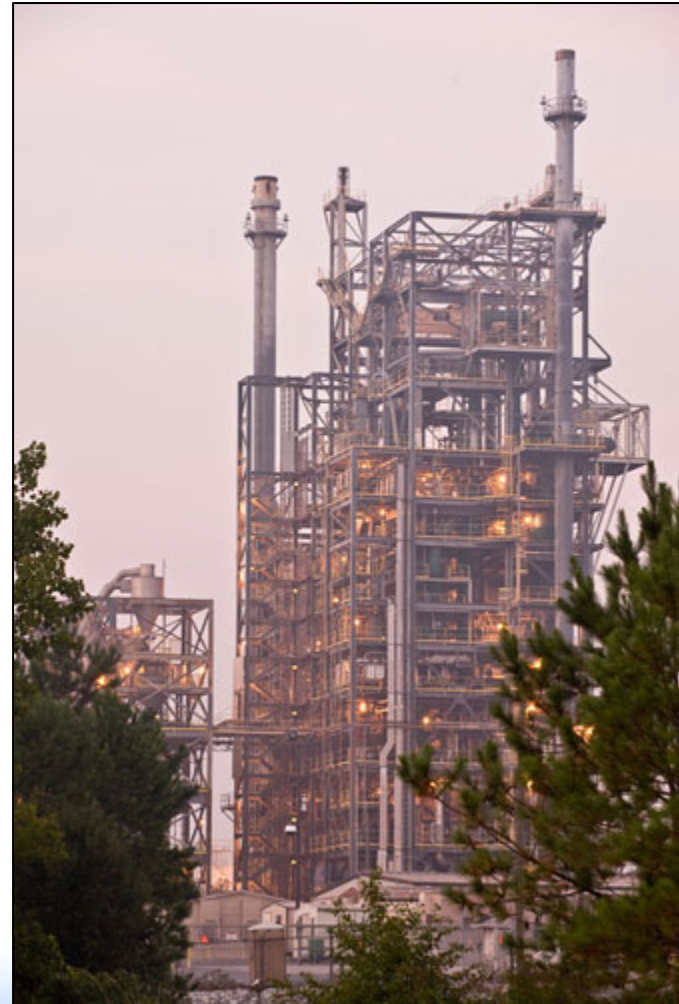
Biomass Gasification – Auburn University

- Auburn Small Scale Gasifier
 - 25kW Distributed Gasification Trailer
- Auburn Gasification Lab
 - 150 psi fluid bed gasifier
 - Testing to begin on Southern & Loblolly Pine in 1Q 2010



Biomass Gasification – TRIG technology

- PSDF Research in Biomass Gasification
 - Tested Pellet feeding 1Q 2009
 - Gasification test of 20% by energy in 4Q 2009
- UND EERC Gasification
 - Collaboration with EPRI
 - Transport Reactor Development Unit (TRDU)



Energy to Serve Your World®

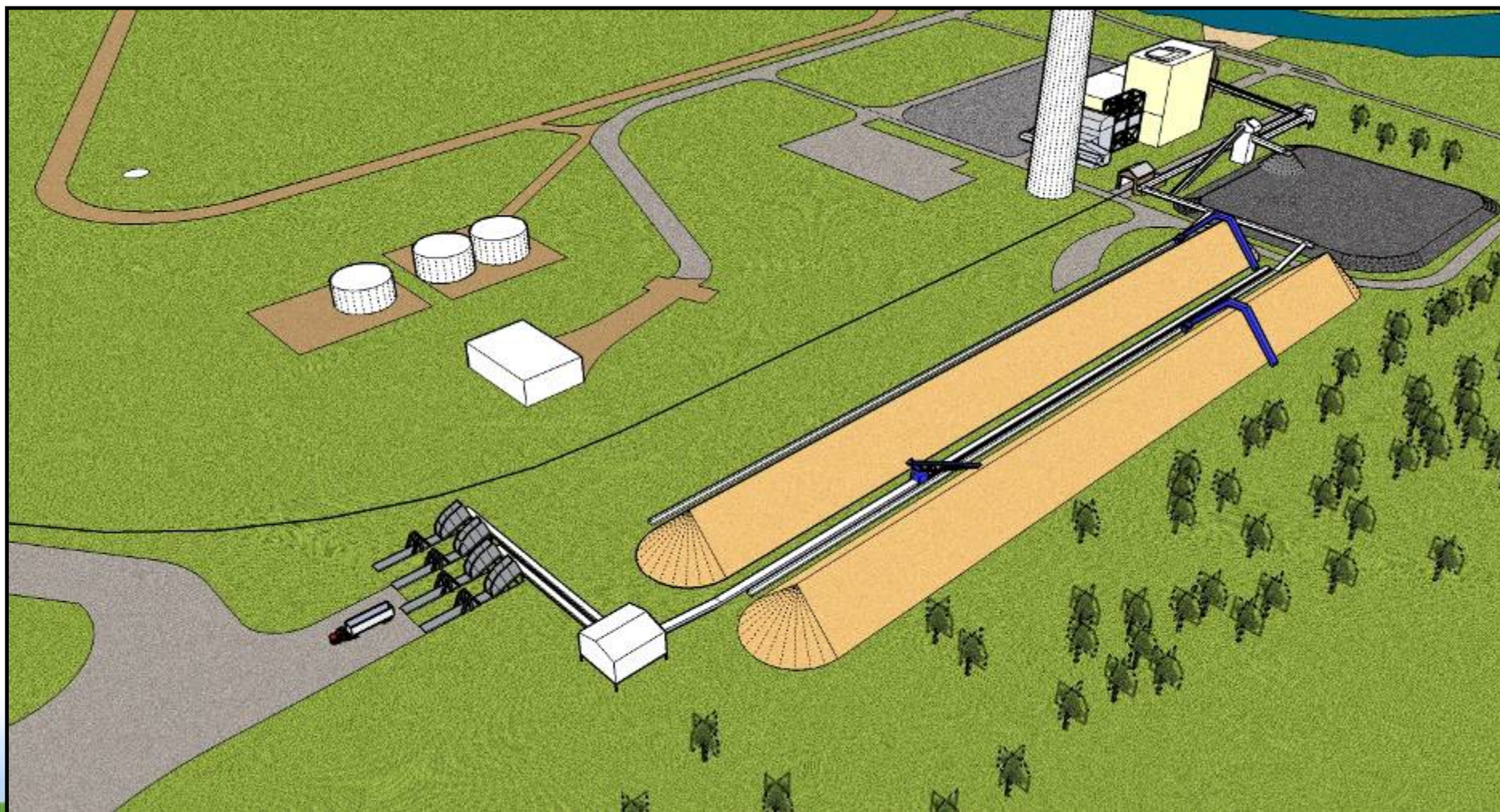
Mitchell Biomass Repowering Study

- Biomass plants have the advantage of being able to be dispatched like typical generation mix
- Accepted as CO₂ neutral
- More cost competitive than Greenfield sites
- Direct replacement for coal generation capacity



2/09/2010

Mitchell Wood Yard Concept #1 – Linear Piles



Plant Mitchell Repowering

- Capacity: 96 MW net w/ new Stoker Grate and Suspension Firing (Original 156 MW net coal-fired)
- Approx. 1.1 million ton/yr biomass use
 - 180 trucks per day
- Emissions
 - SO₂ , NO_x, & Hg emissions lower
 - 96% Net reduction in CO₂
- Schedule – (To be Modified!)
 - 3/2010 Final air permit expected
 - 4/2011 Retrofit construction begins
 - 6/2012 Begin operations



Biomass Co-milling

- Pulp and Paper size chips –
Big Problems
- 1/2” minus Whole Tree
Chips
 - Pine thinnings
 - Mixed hardwoods
- Sawdust
- Urban wood waste
- Peanut Hulls

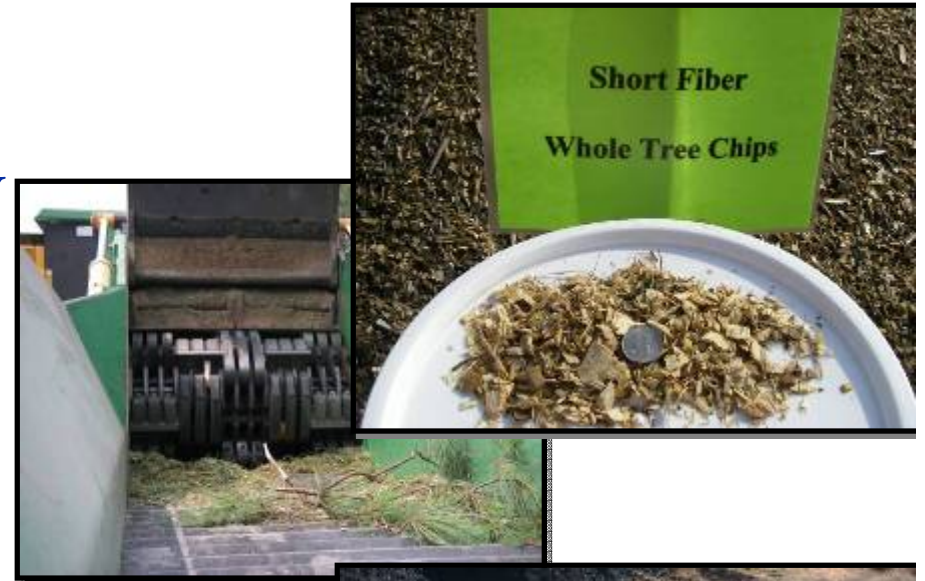


Biomass Co-milling



Biomass Co-Milling Test Results

- Smaller % by energy than originally assumed (1% – 3%)
- Co-milling limitations are mainly pulverizer related.
 - Amount of spare capacity
 - Wood vs. coal
 - Pulverizer condition
 - Moisture
- Some added operational expense
- Emissions were unchanged or slightly lower.



Current Biomass Plans

- GPC Plant Mitchell Retrofit to Biomass firing
 - 96 MW – 1,100,000 green tons per year
- Southern Power – Nagadoches (Austin, TX)
 - 100 MW – 1,100,000 green tons per year
- APC Plant Gadsden
 - Continue co-milling of cost competitive fuels
 - Support APC Renewable Energy rate
- Pursue LFG projects in service territory
 - Gulf Power, Escambia County – 3.2 MW

Next Steps

- High % Co-Firing
 - Enhanced Fuels
 - Large Direct Injection
 - SCR Catalyst De-Activation
- Gasification
 - Pressurized Utility Scale
 - Distributed Atmospheric
- Feedstock Research
 - Fuel Sustainability
 - Algae
 - Torrified Wood
 - Energy Crops
 - Ash Research

